CAUTIONARY STATEMENT

Technical Information
Scientific and technical information in this presentation about the Caucharí-Olaroz Project and the Thacker Pass Project has been reviewed and approved by Rene LeBlanc, a qualified person under NI 43-101. Further information about the Caucharí-Olaroz Project and the Thacker Pass Project, including a description of key assumptions, parameters, description of data verification and QA/QC programs, and methods relating to resources and reserves, factors that may affect those estimates, and details regarding development and the mine plan for the project, is available in the NI 43-101 technical report, “Updated Feasibility Study, Reserve Estimation and Lithium Carbonate Production at the Caucharí-Olaroz Salars, Jujuy Province, Argentina,” dated January 15, 2018 available on SEDAR. Further information about the Thacker Pass Project (formerly Stage I of Lithium Nevada project), including a description of data verification and QA/QC programs, is available in the NI 43-101 technical report of Lithium Americas effective August 1, 2018 entitled “Technical Report on the Pre-Feasibility Study for the Thacker Pass Project, Humboldt County, Nevada, USA,” available on SEDAR.

Forward-Looking Statements
This presentation contains “forward-looking information” within the meaning of applicable Canadian securities legislation, and “forward-looking statements” within the meaning of the United States Private Securities Litigation Reform Act of 1995 (collectively referred to as “forward-looking information”). All statements, other than statements of historical fact, may be forward-looking information. Forward looking information can be identified by the use of statements that include words such as “anticipate,” “plan,” “continue,” “estimate,” “expect,” “predict,” “may,” “will,” “project,” “prospect,” “potentially,” “targeting,” “exploring,” “scheduled,” “implementing,” “intend,” “could,” “might,” “could,” “believe” and similar words or expressions. Information provided in this presentation is necessarily summarized and may not contain all material information.

Forward-looking information in this presentation includes, but is not limited to: the potential for future collaboration with Ganfeng and results of an updated development plan at Caucharí-Olaroz to increase production capacity to 50,000 tpa of lithium carbonate; timing of results of development at Caucharí-Olaroz and the targeted date for production to commence, the financial estimates for the Stage 1 feasibility study, including capital and operating costs, NPV, IRR and EBITDA; estimation of mineral resources and mineral reserves; timing and results of additional development studies on the Thacker Pass Project, forecasts for future lithium market demand and pricing, government regulation of mining operations and treatment under government and taxation regimes.

Forward-looking information expresses, as at the date of this presentation, plans, estimates, forecasts, projections, expectations, or beliefs of management as to future events or results. All such forward-looking information is based on certain assumptions, estimates, expectations, and analyses and opinions made by management in light of their experience and perception of historical trends, current conditions, expected future developments, as well as other factors management believes are appropriate in the circumstances. Assumptions upon which such forward-looking information is based include, without limitation: long term pricing and demand growth for lithium products; a stable and supportive legislative and regulatory environment for mining development in Argentina and Nevada; the impact of increasing competition; current technological trends; constraints on the increase in supply of lithium carbonate by other producers and potential producers; costs of development and production; anticipated results of exploration and development activities; a cordial business relationship between Lithium Americas and its joint venture partner for the Caucharí-Olaroz project; Lithium America’s ability to operate in a safe and effective manner; and ability to obtain financing on reasonable terms or at all. results of testing and technical analysis for processing of clay at Thacker Pass being positive. Readers are cautioned that the foregoing list is not exhaustive.

Lithium Americas’ actual results, programs and financial position could differ materially from those anticipated in such forward-looking information as a result of numerous factors, risks and uncertainties, many of which are beyond Lithium Americas’ control. These include, but are not limited to: possible variations in mineral resource and reserve estimates and QA/QC programs, redefinition or refinement of resource classification; changes in the time needed to obtain project permits and approvals; the impact of new government laws, policies and regulations; a change in economic conditions in the region; the effect of changes in exchange rates; the availability of capital from financial sources; completion of projects; completion of acquisition agreements; and lack of suitable personnel and their performance; labour disputes; the inability to obtain key personnel and parts related to operations; receipt of licenses to conduct mining activities; environmental liabilities and risks inherent in the development and production of Lithium Americas’ properties; cost overruns or unanticipated costs and expenses the availability of funds; disputes with joint venture partners; currency fluctuations; general market and industry conditions; competition; and delays in obtaining governmental and regulatory approvals, as well as those factors more fully described under the heading “Risk Factors” in Lithium Americas’ annual information form and most recently filed management discussion & analysis available on SEDAR. There can be no assurance that forward-looking information will prove to be accurate, as actual results and future events could differ materially from those anticipated in such information. Accordingly, readers are cautioned not to place undue reliance on forward-looking information. Lithium Americas does not intend, and expressly disclaims any obligation to, update any forward-looking information whether as a result of new information, future events or otherwise, except as, and to the extent required by, applicable securities laws.
LITHIUM AMERICAS – OVERVIEW

Lithium Americas is advancing two world-class lithium projects to production

1. **Partnered with Ganfeng Lithium to jointly develop Cauchari-Olaroz**
   - Partnered with China’s largest vertically integrated lithium producer, Ganfeng Lithium, to build and operate the Cauchari-Olaroz lithium project.
   - Ganfeng has off-take rights to purchase 77.5% of Stage 1 production at market prices.

2. **Started construction with production on track for 2020**
   - Construction underway with Stage 1 production (25,000 tpa of battery-quality lithium carbonate) on track to commence in 2020.
   - Pond construction commenced February 2018 with the filling of the first pond started in October 2018.

3. **Secured $385 million to fully-fund LAC’s share of Stage 1 capital costs**
   - LAC has undrawn credit facilities totaling $290 million ($15 million drawn at end of October) to fully-fund LAC’s share of Cauchari-Olaroz’ capital expenditures, including $100 million in the form of a non-recourse loan facility repayable out of a portion of project distributions.

4. **Defined second large-scale and low-cost project in Nevada, USA**
   - Recently completed pre-feasibility study (PFS) on the Thacker Pass lithium project highlighting the project’s low-cost ($2,570/t after by-product credits) and scale (60,000 tpa).
   - Largest known lithium deposit in the United States.

5. **Assembled team with the leading technical, financial and project execution experience in the lithium industry**
   - Over 400 employees and contractors mobilized on Cauchari-Olaroz in Jujuy, Argentina.
   - Recently appointed Jon Evans, as COO and President. Jon previously ran FMC Inc.’s lithium operation for 5 years.

(1) Much of the production infrastructure is scalable to a production capacity of 50,000 tpa of lithium carbonate.

All figures in US dollars unless otherwise noted.
CAPITAL STRUCTURE

Lithium Americas commenced trading on NYSE under the symbol “LAC” in January 2018

Recent Share Price (TSX:LAC)

Symbol: TSX / NYSE: LAC

<table>
<thead>
<tr>
<th>Shares Outstanding¹</th>
<th>88.7 million</th>
</tr>
</thead>
<tbody>
<tr>
<td>52 Week Range</td>
<td>C$4.00 - C$14.06</td>
</tr>
<tr>
<td>Share Price²</td>
<td>C$5.70</td>
</tr>
<tr>
<td>Average Daily Volume³</td>
<td>0.6 million (50-day average)</td>
</tr>
<tr>
<td>Market Cap²</td>
<td>$385 million (C$505 million)</td>
</tr>
<tr>
<td>Cash¹</td>
<td>$26 million (excluding $25 million expected to be repaid from Minera Exar in Q4 2018)</td>
</tr>
<tr>
<td>Debt Facility⁴</td>
<td>$290 million ($15 million drawn at end of October)</td>
</tr>
<tr>
<td>Enterprise Value²</td>
<td>$375 million</td>
</tr>
</tbody>
</table>

¹Shares outstanding and cash as of September 30, 2018.
²Calculated based on TSX closing share price on November 7, 2018.
³Includes TSX and NYSE.
⁴Includes $100 million non-recourse loan facility available on closing of transactions announced August 13, 2018.
⁵Management and Directors include 7.5% interest from Geologic Resource Partners and exclude strategic investment by Ganfeng Lithium and Bangchak.

All figures in US dollars unless otherwise noted.
Source: Thomson Reuters, Bloomberg, Company Reports
THE SENIOR MANAGEMENT TEAM

Lithium Americas has assembled a complete team that is uniquely qualified to advance both projects

Tom Hodgson, CEO
30+ years experience in senior management roles

Jon Evans, President / COO
20+ years in management, including head of FMC Corp. Lithium Division

Gabriel Rubacha, President, South America
25+ years in management and project execution, Previously Managing Director and Commercial Director of Techint Engineering and Construction

John Kanellitsas, Executive Vice Chairman
25+ years of business / finance experience

Alexi Zawadzki, President, North America
20+ years of business experience in resource development and construction

Rene LeBlanc, CTO
10+ years of lithium process engineering at FMC Corp. and Tesla Corp.

Tom Benson, Lead Global Exploration Geologist
STRATEGIC TRANSACTION WITH GANFENG LITHIUM

In 2018, Lithium Americas and Ganfeng Lithium entered a strategic partnership to jointly develop Cauchari-Olaroz.

- **Increases LAC’s Project Interest**
  - Ganfeng purchased SQM’s interest in Cauchari-Olaroz
  - LAC increased its Project interest by 25% (from 50% to 62.5%)

- **Leverages Ganfeng’s Technical Expertise**
  - Ganfeng is China’s largest vertically integrated lithium producer
  - Over 10 years experience producing lithium chemicals from concentrated brine

- **Improves Financing Flexibility**
  - Ganfeng provides LAC with an incremental unsecured, subordinated limited recourse $100 million loan facility to fund Cauchari-Olaroz

- **Maintains Construction Schedule**
  - Over 400 employees and contractors mobilized in Jujuy, Argentina
  - Construction on schedule for first production in 2020

- **Creates Partnership for Future Growth**
  - LAC and Ganfeng enter Strategic Collaboration Agreement
  - Agree to explore opportunities to collaborate on new projects in North and South America
NEW CAUCHARÍ-OLAROZ JV WITH GANFENG LITHIUM

Lithium Americas and Ganfeng Lithium have agreed to a new strategic joint venture (JV) to develop and operate the Cauchari-Olaroz lithium project, with each holding 62.5% and 37.5% equity interest respectively.

**Partnership Structure**

**Lithium Americas - Sources of Capital**

<table>
<thead>
<tr>
<th>Credit Facility</th>
<th>Subordinated Loan Facility</th>
</tr>
</thead>
<tbody>
<tr>
<td>Size ($205 million</td>
<td>$100 million (fully-undrawn)</td>
</tr>
<tr>
<td>($15 million drawn)</td>
<td></td>
</tr>
<tr>
<td>Maturity 6 years (due in 2024)</td>
<td>-</td>
</tr>
<tr>
<td>Lender(s)</td>
<td>Lender(s)</td>
</tr>
<tr>
<td>Ganfeng Lithium ($125 million)</td>
<td>Ganfeng Lithium ($100 million)</td>
</tr>
<tr>
<td>Bangchak ($80 million)</td>
<td></td>
</tr>
<tr>
<td>Interest Rate 8.0% (years 1-3)</td>
<td>6-month LIBOR + 5.5% (capped at 10%)</td>
</tr>
<tr>
<td>8.5% (year 4)</td>
<td></td>
</tr>
<tr>
<td>9.0% (year 5)</td>
<td></td>
</tr>
<tr>
<td>9.5% (year 6)</td>
<td></td>
</tr>
<tr>
<td>Terms</td>
<td>Terms</td>
</tr>
<tr>
<td>▪ Ganfeng and Bangchak</td>
<td>▪ Limited recourse,</td>
</tr>
<tr>
<td>receive offtake rights for</td>
<td>subordinated and unsecured</td>
</tr>
<tr>
<td>40% and 10% of Stage 1</td>
<td>Repayable out of 50% of</td>
</tr>
<tr>
<td>production, respectively</td>
<td>LAC’s distributions from</td>
</tr>
<tr>
<td>(Ganfeng has an additional</td>
<td>Minera Exar</td>
</tr>
<tr>
<td>37.5% offtake)</td>
<td>▪ Available until 2025</td>
</tr>
<tr>
<td>▪ Off-take at market prices</td>
<td>▪ No prepayment penalty</td>
</tr>
<tr>
<td>▪ First drawdown in August 2018</td>
<td></td>
</tr>
</tbody>
</table>

*Jujuy Energia y Minería Sociedad del Estado (JEMSE), a Jujuy government owned company, has a conditional right to an 8.5% interest in the JV.
CAUCHARÍ-OLAROZ LITHIUM PROJECT

Caucharí-Olaroz is located on an international highway with access to power, water and a large local labour force

Located in Jujuy, Argentina
- Large property package - 70,000 ha.
- Close proximity to existing producers.

Near excellent infrastructure
- Natural gas pipeline - 50 km.
- Paved highway - deep sea port 550 km.
- Access to fresh water.

Working closely with local communities
- Economic benefits agreements with 6 local communities.
- Over 400 employees and contractors in Argentina.

Support from Argentine government
- Permitted for construction and operation under 2012 EIS (updated in October 2017).

Advancing construction underway
- Evaporation pond construction commenced in early February 2018 with pond filling starting in October 2018.
- Earth works, production well drilling and hydrological testing are underway.
### Stage 1 DFS Results (100% basis)
#### March 2017

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Average annual production</td>
<td>25,000 tpa battery-grade Li$_2$CO$_3$</td>
</tr>
<tr>
<td>Project life</td>
<td>40 years</td>
</tr>
<tr>
<td>Proven &amp; probable reserves</td>
<td>1.5 million tonnes LCE at 698 mg/L Li</td>
</tr>
<tr>
<td>Construction capital costs</td>
<td>$425 million (before VAT)</td>
</tr>
<tr>
<td>Operating costs</td>
<td>$2,495 / t Li$_2$CO$_3$</td>
</tr>
<tr>
<td>Lithium carbonate price assumption</td>
<td>$12,000/t battery-grade Li$_2$CO$_3$</td>
</tr>
<tr>
<td>Average EBITDA</td>
<td>$233 million</td>
</tr>
<tr>
<td>After-Tax Economics</td>
<td>$803 million NPV$<em>{10%}$, $1.1$ BB NPV$</em>{8%}$, 28.4% IRR, 3.4 year payback</td>
</tr>
</tbody>
</table>

Note: The March 2017 updated feasibility study is modelled on an initial stage of 25,000 tpa of lithium carbonate; however, much of the production infrastructure is scalable to a production capacity of 50,000 tpa of lithium carbonate. All figures are on a 100% project equity basis unless otherwise noted.
CAUCHARÍ-OLAROZ CONSTRUCTION SCHEDULE

Commenced detailed engineering.
Expansion of camp.
Drilling campaign.
Early works construction.

Stage 1 development commenced.

LAC and SQM enter a 50/50 JV
to develop Cauchari-Olaroz together.

Start pond construction.
Detailed engineering for infrastructure.

2016

2017

Plant construction.

2018

2019

Begin filling ponds.
Detailed engineering for the processing plant.

LAC and Ganfeng enter a new 62.5/37.5 JV.

2020

Stage 2 construction commences.

2021

Commissioning and first production.

Construction of work camp
THACKER PASS LITHIUM PROJECT

Advancing a low-cost and scalable lithium project to a construction decision in Nevada, USA

- 100% owned by Lithium Nevada Corp., a wholly owned subsidiary of Lithium Americas.

- **Modern infrastructure:**
  - Located near the mining town of Winnemucca.
  - Adjacent to paved highway.
  - Access to Nevada labor market.
  - Wide-ranging energy sourcing options.

- Assembled a strong technical team with experience in the lithium industry, project engineering and geology.

- Examining future strategic partnership/financing alternatives to collaborate and develop the Thacker Pass project.

- Successfully completed pre-feasibility study (PFS) and process test work to confirm the production of high-value lithium using acid leaching on lithium-bearing clay.
THACKER PASS PROCESS FLOWSHEET

Thacker Pass PFS is designed to use conventional open-pit mining, sulfuric acid leaching and lithium processing to produce battery quality lithium carbonate.
## Thacker Pass Pre-Feasibility Study

<table>
<thead>
<tr>
<th><strong>Thacker Pass PFS Results</strong></th>
<th><strong>August 2018</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Average annual production</strong></td>
<td>60,000 tpa battery-grade Li₂CO₃ (Phase 1 - 30,000 tpa)</td>
</tr>
<tr>
<td><strong>Mine life</strong></td>
<td>46 years</td>
</tr>
<tr>
<td><strong>Proven &amp; probable reserves</strong></td>
<td>3.1 million tonnes LCE at 3,283 ppm Li</td>
</tr>
<tr>
<td><strong>Construction capital costs</strong></td>
<td>$1,059 million (Phase 1 - $581 million)</td>
</tr>
<tr>
<td><strong>Operating costs</strong></td>
<td>$2,570 / t Li₂CO₃ ($4,088/t before by-product credits)</td>
</tr>
<tr>
<td><strong>Lithium carbonate price assumption</strong></td>
<td>$12,000/t battery-grade Li₂CO₃</td>
</tr>
<tr>
<td><strong>Average EBITDA</strong></td>
<td>$520 million (Phase 1 - $246 million)</td>
</tr>
</tbody>
</table>
| **After-Tax Economics**      | $2.6 billion NPV₈₉%  
29.3% IRR |

All figures on a 100% project equity basis unless otherwise noted.
THACKER PASS DEVELOPMENT SCHEDULE

- Updated resource estimate to 6 Mt LCE, the largest Li deposit in North America.
- Completed process testing. Initiated baseline surveys.
- Completed PFS.
- Begin Phase 1 construction.
- Commissioning and Phase 1 production.

- 2017
  - Completed 2017 exploration program.
- 2018
- 2019
- 2020
  - Submit EIS for Phase 1.
- 2021
- 2022
1 ARGENTINA

The next lithium producer from brine
- Construction on track to reach production by 2020
- 2017 DFS supports production at low-end of cost curve ($2,495/t)

2 NEVADA

Unlocking value in the largest known lithium resource in the USA
- Low-cost and scalable lithium project in Nevada
- Construction expected to commence in 2020 for first production in 2022

3 RISK MITIGATION

Following a low-risk development approach
- LAC is strongly committed to following a low-risk development strategy by partnering with value-add world-class strategic partners

4 TEAM

Experienced team focused on maximizing long-term shareholder value
- Assembled talented technical and financial team with lithium and capital markets experience
LITHIUM PRICE PERFORMANCE

China spot lithium carbonate and hydroxide prices have fallen 55% and 29%, respectively, since the start of 2018; however, western contract prices have continued to rise and are now at a premium to Chinese prices.

Note: China prices do not include VAT
Source: Company reports, Asian Metal
THE BOARD OF DIRECTORS

Lithium Americas focus is on a low risk strategy to reach production and maximize shareholder value

Board with diverse industry experience

▪ Background in mining, finance, legal and construction.
▪ Argentine directors – Gabriel Rubacha and Franco Mignacco - provide strong local connections.

Pursuing a low-risk approach to development

▪ Partnered with Ganfeng Lithium to leverage Ganfeng’s operating expertise processing brine and battery-quality products.

Closely aligned with shareholders

▪ Management and board of directors, including Ganfeng Lithium and Bangchak, control approximately 46.0% of Lithium Americas’ common shares.

GEORGE IRELAND
CHAIRMAN OF THE BOARD

▪ 35 years of experience in the resource sectors.
▪ Founder, CIO, and PM at Geologic Resource Partners.

WANG XIAOSHEN

▪ Vice Chairman and EVP of Ganfeng Lithium.
▪ MBA from China Europe International Business.

CHAIWAT KOVAVISARACH

▪ President and CEO of Bangchak.
▪ MBA from Thammasat University, Thailand.

FRANCO MIGNACCO

▪ President of Minera Exar based in Jujuy, Argentina.
▪ MBA from San Andres University, Buenos Aires, Argentina.

GARY COHN

▪ Former in-house legal counsel for Magna International.
▪ MBA, York University, J.D. from Osgoode Hall Law School.

JEAN FRASER

▪ Former partner at Osler, Hoskin & Harcourt LLP.
▪ BSc. and J.D. from University of Toronto.

TOM HODGSON, JOHN KANELLITSAS AND GABRIEL RUBACHA (See “The Senior Management Team”)

Lithium Americas (TSX: LAC
NYSE: LAC

NOVEMBER 2018 | 18
CAUCHARÍ-OLAROZ STAGE 1 OPEX & CAPEX

**Initial Capital Costs**

- **Indirect Costs**: $37 MM
- **Infrastructure**: $82 MM
- **Contingency**: $55 MM
- **Evaporation Ponds**: $129 MM
- **Li₂CO₃ Plant**: $121 MM
- **Total**: $425 MM (Stage 1)

**Operating Costs**

- **Other**: 25%
- **Labour**: 7%
- **Energy**: 14%
- **Pond Harvesting**: 14%
- **Reagents**: 40%
- **Total**: $2,495/t Li₂CO₃

Note: Capital costs exclude VAT. Other operating costs include maintenance, transportation and G&A. All figures on a 100% project equity basis unless otherwise noted. Totals may not add due to rounding.
THACKER PASS OPEX & CAPEX

Initial Capital Costs

- Indirect Costs 17%
- Rail 9%
- Mine 5%
- Lithium Carbonate Plant 35%
- Sulfuric Acid Plant 33%
- $581M Phase 1
- $478M Phase 2
- $1,059M Total

Operating Costs

- Sulfuric Acid Plant 44%
- Mining 12%
- Admin 3.6%
- Electricity Delivery 0.4%
- Lithium Processing 40%
- $2,570/t \( \text{Li}_2\text{CO}_3 \)
- $4,088/t before credits

All figures on a 100% project equity basis unless otherwise noted. Totals may not add due to rounding.
Note: Excludes royalties
Source: Lithium Americas, modified cost curve based on data from Morgan Stanley
## Lithium Resource and Reserve Summary

<table>
<thead>
<tr>
<th>Caucharí-Olaroz (100% basis)</th>
<th>Brine Volume (m$^3$)</th>
<th>Average Li Concentration (mg/L)</th>
<th>Lithium Metal (t)</th>
<th>LCE (000 t)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Mineral Reserves – March 2017</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Proven Reserves (Years 1-5)$^{1,2,3,4}$</td>
<td>4.9 x 10$^7$</td>
<td>712</td>
<td>35,159</td>
<td>187</td>
</tr>
<tr>
<td>Probable Reserves (Years 6-40)$^{1,2,3,4}$</td>
<td>3.5 x 10$^6$</td>
<td>695</td>
<td>246,474</td>
<td>1,312</td>
</tr>
<tr>
<td><strong>Mineral Resources – July 2012</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Measured Resources$^{2,3,4,5,6}$</td>
<td>9.1 x 10$^8$</td>
<td>630</td>
<td>576,000</td>
<td>3,039</td>
</tr>
<tr>
<td>Indicated Resources$^{2,3,4,5,6}$</td>
<td>2.9 x 10$^8$</td>
<td>570</td>
<td>1,650,000</td>
<td>8,713</td>
</tr>
</tbody>
</table>

1. Ratios of lithium to other metals include: K:Li of 8.2, Mg:Li of 2.4, B:Li of 1.6, SO$_4$:Li of 28.5.
2. LCE is calculated based on the following conversion factor: Mass of LCE = 5.323 x Mass of lithium metal.
3. The conversion is direct and does not account for estimated processing losses.
4. The values in the columns on Lithium Metal and Lithium Carbonate Equivalent above are expressed as total contained metals.
5. Mineral Resources have a cut-off grade of 354 mg/L of lithium.
6. Mineral Resources are not mineral reserves and do not have demonstrated economic viability. There is no certainty that all of any part of the mineral resource will be converted to mineral reserves.

<table>
<thead>
<tr>
<th>Thacker Pass (100% basis)</th>
<th>Tonnage (000 t)</th>
<th>Li Grade (ppm)</th>
<th>Li Cut-off (ppm)</th>
<th>LCE (000 t)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Proven and Probable Reserves – June 2018</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Proven Reserves$^5$</td>
<td>133,944</td>
<td>3,308</td>
<td>2,500</td>
<td>2,358</td>
</tr>
<tr>
<td>Probable Reserves$^5$</td>
<td>45,478</td>
<td>3,210</td>
<td>2,500</td>
<td>777</td>
</tr>
<tr>
<td><strong>Mineral Resource – April 2018</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Measured Resources$^{2,3}$</td>
<td>242,150</td>
<td>2,948</td>
<td>2,000</td>
<td>3,800</td>
</tr>
<tr>
<td>Indicated Resources$^{2,3}$</td>
<td>143,110</td>
<td>2,864</td>
<td>2,000</td>
<td>2,182</td>
</tr>
<tr>
<td>Inferred Resources$^{2,3}$</td>
<td>147,440</td>
<td>2,932</td>
<td>2,000</td>
<td>2,301</td>
</tr>
</tbody>
</table>

1. Mineral Reserves are defined at the point where the ore is delivered to the processing plant. Reductions attributed to plant losses have not been included. Mineral resources are not mineral reserves and do not have demonstrated economic viability. There is no certainty that all or any part of the mineral resource will be converted into mineral reserves.
2. Resources presented at a 2,000 ppm Li cut-off grade. Mineral Reserves are presented at a 2,500 ppm Li cut-off grade.
3. The conversion factor for lithium metal (100%) to LCE is 5.323.
CONTACT INFORMATION

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